

Owner

311094
JOHN BARRY BAKER
14966 COUNTY ROAD 1114
ATHENS, TX 75751

Operator

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Check

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2026-01-08 7:09:11 AM - From EOG RESOURCES, INC. (Service Account) to JOHN BARRY BAKER

Section 91.504, Texas Natural Resources Code, gives an owner of a royalty interest in oil or gas produced in Texas the right to request from a payor information about itemized deductions, the heating value of the gas, and the Railroad Commission of Texas identification number for the lease, property, or well that may not have been provided to the royalty interest owner. The request must be in writing and must be made by certified mail. A payor must respond to a request regarding itemized deductions, the heating value of the gas, or the Railroad Commission of Texas identification number by certified mail not later than the 60th day after the date the request is received. An owner of a royalty interest in oil or gas may obtain information regarding production that has been reported to the Railroad Commission of Texas by contacting the oil and gas division of the commission or accessing the commission's website and providing the identification number of the lease and the county in which the lease is located. Additional information regarding production and related information may be obtained by contacting the Railroad Commission of Texas, Office of Public Assistance or accessing the commission's website (www.rrc.state.tx.us). You may send your certified mail request to EOG Resources, Inc., Attention: Royalty Relations Department, P.O. Box 4362, Houston, Texas 77210-4362.]

		Type	Production Date	Property Values				Owner Share				
				BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property:		86562-000	OLYMPIC A # 1H, State: TX, County: GONZALES									
CONDENSATE		ROYALTY INTEREST	Nov 25		714.75	61.34	41,305.48	0.00180585	0.00180585		79.17	
		DECK 13										
		SEVERANCE TAX	Nov 25				(1,900.05)	0.00180585	0.00180585		(3.43)	
		Total CONDENSATE									75.74	
FIELD CONDENSATE		ROYALTY INTEREST	Nov 25		42.56	61.09	1,947.12	0.00180585	0.00180585		4.70	
		DECK 13										
		SEVERANCE TAX	Nov 25				(89.57)	0.00180585	0.00180585		(0.16)	
		Total FIELD CONDENSATE									4.54	
FIELD FUEL		ROYALTY INTEREST	Nov 25		165.58	3.84	635.59	0.00180585	0.00180585		1.15	

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

	Type	Production Date	Property Values				Owner Share		
			BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume
NATURAL GAS LIQUIDS	DECK 14								
	SEVERANCE TAX	Nov 25				(10.17)	0.00180585	0.00180585	(0.02)
	Total FIELD FUEL								1.13
	ROYALTY INTEREST	Nov 25		339.79	16.81	5,710.43	0.00180585	0.00180585	10.31
	DECK 15								
	SEVERANCE TAX	Nov 25				(17.28)	0.00180585	0.00180585	(0.03)
RESIDUE GAS FROM A GAS WELL	TAX REIMBURSEMENT PLANT PROD	Nov 25				17.28	0.00180585	0.00180585	0.03
	Total NATURAL GAS LIQUIDS								10.31
	ROYALTY INTEREST	Nov 25		14.16	4.39	62.17	0.00180585	0.00180585	0.12
	DECK U1								
	ROYALTY INTEREST	Nov 25		1,535.29	3.24	4,978.99	0.00180585	0.00180585	8.99
SKIM OIL	DECK 14								
	SEVERANCE TAX	Nov 25				(51.13)	0.00180585	0.00180585	(0.09)
	TAX REIMBURSEMENT GAS	Nov 25				51.13	0.00180585	0.00180585	0.09
	Total RESIDUE GAS FROM A GAS WELL								9.11
	ROYALTY INTEREST	Nov 25		1.00	57.79	57.79	0.00180585	0.00180585	0.11
	DECK S1								
	SEVERANCE TAX	Nov 25				(2.67)	0.00180585	0.00180585	0.00
	Total SKIM OIL								0.11
	Total Property								100.94
Property: 86563-000 OLYMPIC B # 2H, State: TX, County: GONZALES									
CRUDE OIL									
	ROYALTY INTEREST	Nov 25		645.30	61.34	37,291.96	0.00183350	0.00183350	72.58
	DECK 13								
	TEXAS CLEAN UP FEE	Nov 25				(4.04)	0.00183350	0.00183350	(0.01)
	SEVERANCE TAX	Nov 25				(1,715.43)	0.00183350	0.00183350	(3.15)
Total CRUDE OIL								69.42	
FIELD CONDENSATE									
	ROYALTY INTEREST	Nov 25		48.01	61.09	2,196.46	0.00183350	0.00183350	5.38
	DECK 13								
	SEVERANCE TAX	Nov 25				(101.04)	0.00183350	0.00183350	(0.19)
Total FIELD CONDENSATE								5.19	
FIELD FUEL									
	ROYALTY INTEREST	Nov 25		188.95	3.84	725.31	0.00183350	0.00183350	1.33
	DECK 14								
	SEVERANCE TAX	Nov 25				(54.40)	0.00183350	0.00183350	(0.10)
Total FIELD FUEL								1.23	
NATURAL GAS LIQUIDS									
	ROYALTY INTEREST	Nov 25		384.06	16.58	6,368.14	0.00183350	0.00183350	11.68
DECK 15									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
SEVERANCE TAX	Nov 25				(84.88)	0.00183350	0.00183350		(0.15)
TAX REIMBURSEMENT PLANT PROD	Nov 25				84.88	0.00183350	0.00183350		0.15
Total NATURAL GAS LIQUIDS									11.68
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Nov 25		16.10	4.39	70.69	0.00183350	0.00183350		0.13
DECK U1									
ROYALTY INTEREST	Nov 25		1,752.02	3.13	5,481.59	0.00183350	0.00183350		10.05
DECK 14									
SEVERANCE TAX	Nov 25				(258.62)	0.00183350	0.00183350		(0.47)
TAX REIMBURSEMENT GAS	Nov 25				258.62	0.00183350	0.00183350		0.47
Total RESIDUE GAS FROM AN OIL WELL									10.18
Total Property									97.70

Property: 86564-000

OLYMPIC C # 3H, State: TX, County: GONZALES

CRUDE OIL									
ROYALTY INTEREST	Nov 25		454.32	61.34	26,255.19	0.00181495	0.00181495		50.58
DECK 13									
TEXAS CLEAN UP FEE	Nov 25				(2.84)	0.00181495	0.00181495		(0.01)
SEVERANCE TAX	Nov 25				(1,207.74)	0.00181495	0.00181495		(2.20)
Total CRUDE OIL									48.37
FIELD CONDENSATE									
ROYALTY INTEREST	Nov 25		25.14	61.09	1,150.16	0.00181495	0.00181495		2.79
DECK 13									
SEVERANCE TAX	Nov 25				(52.91)	0.00181495	0.00181495		(0.10)
Total FIELD CONDENSATE									2.69
FIELD FUEL									
ROYALTY INTEREST	Nov 25		97.17	3.84	373.00	0.00181495	0.00181495		0.67
DECK 14									
SEVERANCE TAX	Nov 25				(27.98)	0.00181495	0.00181495		(0.05)
Total FIELD FUEL									0.62
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Nov 25		200.51	16.66	3,340.73	0.00181495	0.00181495		6.06
DECK 15									
SEVERANCE TAX	Nov 25				(45.65)	0.00181495	0.00181495		(0.09)
TAX REIMBURSEMENT PLANT PROD	Nov 25				45.65	0.00181495	0.00181495		0.09
Total NATURAL GAS LIQUIDS									6.06
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Nov 25		8.33	4.39	36.57	0.00181495	0.00181495		0.06
DECK U1									
ROYALTY INTEREST	Nov 25		901.00	3.13	2,819.07	0.00181495	0.00181495		5.11
DECK 14									
SEVERANCE TAX	Nov 25				(132.90)	0.00181495	0.00181495		(0.24)
TAX REIMBURSEMENT GAS	Nov 25				132.90	0.00181495	0.00181495		0.24

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Total RESIDUE GAS FROM AN OIL WELL								5.17	
Total Property								62.91	
Property: 87329-000 OLYMPIC E # 5H, State: TX, County: GONZALES									
CRUDE OIL									
ROYALTY INTEREST	Nov 25	1,039.53	61.34	60,074.54	0.00414966	0.00414966	264.61		
DECK 15									
TEXAS CLEAN UP FEE	Nov 25			(6.50)	0.00414966	0.00414966	(0.03)		
SEVERANCE TAX	Nov 25			(2,763.42)	0.00414966	0.00414966	(11.47)		
Total CRUDE OIL								253.11	
FIELD CONDENSATE									
ROYALTY INTEREST	Nov 25	50.20	61.09	2,296.66	0.00414966	0.00414966	12.73		
DECK 15									
SEVERANCE TAX	Nov 25			(105.65)	0.00414966	0.00414966	(0.44)		
Total FIELD CONDENSATE								12.29	
FIELD FUEL									
ROYALTY INTEREST	Nov 25	192.60	3.84	739.32	0.00414966	0.00414966	3.07		
DECK 14									
SEVERANCE TAX	Nov 25			(55.45)	0.00414966	0.00414966	(0.23)		
Total FIELD FUEL								2.84	
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Nov 25	399.81	16.69	6,673.53	0.00414966	0.00414966	27.69		
DECK 16									
SEVERANCE TAX	Nov 25			(92.06)	0.00414966	0.00414966	(0.38)		
TAX REIMBURSEMENT PLANT PROD	Nov 25			92.06	0.00414966	0.00414966	0.38		
Total NATURAL GAS LIQUIDS								27.69	
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Nov 25	16.54	4.39	72.65	0.00414966	0.00414966	0.31		
DECK U1									
ROYALTY INTEREST	Nov 25	1,785.86	3.13	5,587.70	0.00414966	0.00414966	23.19		
DECK 14									
SEVERANCE TAX	Nov 25			(263.35)	0.00414966	0.00414966	(1.09)		
TAX REIMBURSEMENT GAS	Nov 25			263.35	0.00414966	0.00414966	1.09		
Total RESIDUE GAS FROM AN OIL WELL								23.50	
SKIM OIL									
ROYALTY INTEREST	Nov 25	1.00	57.79	57.79	0.00414966	0.00414966	0.24		
DECK S1									
SEVERANCE TAX	Nov 25			(2.67)	0.00414966	0.00414966	(0.01)		
Total SKIM OIL								0.23	
Total Property								319.66	
Property: 87330-000 OLYMPIC F # 6H, State: TX, County: GONZALES									
CRUDE OIL									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Nov 25		558.67	61.34	32,285.60	0.00405065	0.00405065		138.81
DECK 15									
TEXAS CLEAN UP FEE	Nov 25				(3.49)	0.00405065	0.00405065		(0.01)
SEVERANCE TAX	Nov 25				(1,485.13)	0.00405065	0.00405065		(6.01)
Total CRUDE OIL									132.79
FIELD CONDENSATE									
ROYALTY INTEREST	Nov 25		24.98	61.09	1,142.84	0.00405065	0.00405065		6.18
DECK 15									
SEVERANCE TAX	Nov 25				(52.57)	0.00405065	0.00405065		(0.22)
Total FIELD CONDENSATE									5.96
FIELD FUEL									
ROYALTY INTEREST	Nov 25		95.33	3.84	365.95	0.00405065	0.00405065		1.48
DECK 14									
SEVERANCE TAX	Nov 25				(27.45)	0.00405065	0.00405065		(0.11)
Total FIELD FUEL									1.37
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Nov 25		198.77	16.71	3,322.20	0.00405065	0.00405065		13.46
DECK 16									
SEVERANCE TAX	Nov 25				(46.14)	0.00405065	0.00405065		(0.18)
TAX REIMBURSEMENT PLANT PROD	Nov 25				46.14	0.00405065	0.00405065		0.18
Total NATURAL GAS LIQUIDS									13.46
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Nov 25		8.20	4.39	36.02	0.00405065	0.00405065		0.15
DECK U1									
ROYALTY INTEREST	Nov 25		883.96	3.13	2,765.81	0.00405065	0.00405065		11.21
DECK 14									
SEVERANCE TAX	Nov 25				(130.33)	0.00405065	0.00405065		(0.53)
TAX REIMBURSEMENT GAS	Nov 25				130.33	0.00405065	0.00405065		0.53
Total RESIDUE GAS FROM AN OIL WELL									11.36
Total Property									164.94

Property: 87331-000

OLYMPIC G # 7H, State: TX, County: GONZALES

CRUDE OIL									
ROYALTY INTEREST	Nov 25		579.77	61.34	33,504.97	0.00389036	0.00389036		138.36
DECK 15									
TEXAS CLEAN UP FEE	Nov 25				(3.62)	0.00389036	0.00389036		(0.02)
SEVERANCE TAX	Nov 25				(1,541.22)	0.00389036	0.00389036		(6.00)
Total CRUDE OIL									132.34
FIELD CONDENSATE									
ROYALTY INTEREST	Nov 25		20.54	61.09	939.71	0.00389036	0.00389036		4.88
DECK 15									
SEVERANCE TAX	Nov 25				(43.23)	0.00389036	0.00389036		(0.17)
Total FIELD CONDENSATE									4.71
FIELD FUEL									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Nov 25		76.70	3.84	294.42	0.00389036	0.00389036		1.14
DECK 14									
SEVERANCE TAX	Nov 25				(22.08)	0.00389036	0.00389036		(0.09)
Total FIELD FUEL									1.05
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Nov 25		162.84	16.81	2,736.72	0.00389036	0.00389036		10.65
DECK 16									
SEVERANCE TAX	Nov 25				(39.06)	0.00389036	0.00389036		(0.16)
TAX REIMBURSEMENT PLANT PROD	Nov 25				39.06	0.00389036	0.00389036		0.16
Total NATURAL GAS LIQUIDS									10.65
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Nov 25		6.65	4.39	29.19	0.00389036	0.00389036		0.11
DECK U1									
ROYALTY INTEREST	Nov 25		711.19	3.13	2,225.33	0.00389036	0.00389036		8.66
DECK 14									
SEVERANCE TAX	Nov 25				(104.76)	0.00389036	0.00389036		(0.41)
TAX REIMBURSEMENT GAS	Nov 25				104.76	0.00389036	0.00389036		0.41
Total RESIDUE GAS FROM AN OIL WELL									8.77
Total Property									157.52
Property:	87371-000	OLYMPIC H # 8H, State: TX, County: GONZALES							
CRUDE OIL									
ROYALTY INTEREST	Nov 25		478.24	61.34	27,637.53	0.00408172	0.00408172		119.74
DECK 15									
TEXAS CLEAN UP FEE	Nov 25				(2.99)	0.00408172	0.00408172		(0.01)
SEVERANCE TAX	Nov 25				(1,271.32)	0.00408172	0.00408172		(5.19)
Total CRUDE OIL									114.54
FIELD CONDENSATE									
ROYALTY INTEREST	Nov 25		19.55	61.09	894.41	0.00408172	0.00408172		4.87
DECK 15									
SEVERANCE TAX	Nov 25				(41.14)	0.00408172	0.00408172		(0.17)
Total FIELD CONDENSATE									4.70
FIELD FUEL									
ROYALTY INTEREST	Nov 25		74.06	3.84	284.27	0.00408172	0.00408172		1.16
DECK 14									
SEVERANCE TAX	Nov 25				(21.32)	0.00408172	0.00408172		(0.08)
Total FIELD FUEL									1.08
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Nov 25		155.32	16.75	2,600.87	0.00408172	0.00408172		10.61
DECK 16									
SEVERANCE TAX	Nov 25				(36.46)	0.00408172	0.00408172		(0.15)
TAX REIMBURSEMENT PLANT PROD	Nov 25				36.46	0.00408172	0.00408172		0.15
Total NATURAL GAS LIQUIDS									10.61
RESIDUE GAS FROM AN OIL WELL									

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
ROYALTY INTEREST	Nov 25		6.39	4.39	28.05	0.00408172	0.00408172		0.12
DECK U1									
ROYALTY INTEREST	Nov 25		686.66	3.13	2,148.52	0.00408172	0.00408172		8.76
DECK 14									
SEVERANCE TAX	Nov 25				(101.21)	0.00408172	0.00408172		(0.42)
TAX REIMBURSEMENT GAS	Nov 25				101.21	0.00408172	0.00408172		0.42
Total RESIDUE GAS FROM AN OIL WELL									8.88
Total Property									139.81

Property: 87372-000

OLYMPIC J # 9H, State: TX, County: GONZALES

CRUDE OIL									
ROYALTY INTEREST	Nov 25		415.16	61.34	23,992.14	0.00428891	0.00428891		109.22
DECK 15									
TEXAS CLEAN UP FEE	Nov 25				(2.60)	0.00428891	0.00428891		(0.01)
SEVERANCE TAX	Nov 25				(1,103.64)	0.00428891	0.00428891		(4.74)
Total CRUDE OIL									104.47
FIELD CONDENSATE									
ROYALTY INTEREST	Nov 25		17.85	61.09	816.64	0.00428891	0.00428891		4.68
DECK 15									
SEVERANCE TAX	Nov 25				(37.57)	0.00428891	0.00428891		(0.16)
Total FIELD CONDENSATE									4.52
FIELD FUEL									
ROYALTY INTEREST	Nov 25		67.88	3.84	260.56	0.00428891	0.00428891		1.11
DECK 14									
SEVERANCE TAX	Nov 25				(19.54)	0.00428891	0.00428891		(0.08)
Total FIELD FUEL									1.03
NATURAL GAS LIQUIDS									
ROYALTY INTEREST	Nov 25		141.94	16.73	2,374.73	0.00428891	0.00428891		10.18
DECK 16									
SEVERANCE TAX	Nov 25				(33.14)	0.00428891	0.00428891		(0.14)
TAX REIMBURSEMENT PLANT PROD	Nov 25				33.14	0.00428891	0.00428891		0.14
Total NATURAL GAS LIQUIDS									10.18
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST	Nov 25		5.85	4.39	25.68	0.00428891	0.00428891		0.11
DECK U1									
ROYALTY INTEREST	Nov 25		629.38	3.13	1,969.28	0.00428891	0.00428891		8.44
DECK 14									
SEVERANCE TAX	Nov 25				(92.77)	0.00428891	0.00428891		(0.40)
TAX REIMBURSEMENT GAS	Nov 25				92.77	0.00428891	0.00428891		0.40
Total RESIDUE GAS FROM AN OIL WELL									8.55
Total Property									128.75

Property: 87459-000

ACADIA G # 7H, State: TX, County: GONZALES

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
CRUDE OIL									
ROYALTY INTEREST DECK 15	Nov 25		329.45	61.34	19,038.94	0.00364394	0.00364394		73.64
TEXAS CLEAN UP FEE	Nov 25				(2.06)	0.00364394	0.00364394		(0.01)
SEVERANCE TAX	Nov 25				(875.79)	0.00364394	0.00364394		(3.20)
Total CRUDE OIL									70.43
FIELD CONDENSATE									
ROYALTY INTEREST DECK 15	Nov 25		20.15	61.09	921.86	0.00364394	0.00364394		4.49
SEVERANCE TAX	Nov 25				(42.41)	0.00364394	0.00364394		(0.15)
Total FIELD CONDENSATE									4.34
FIELD FUEL									
ROYALTY INTEREST DECK 14	Nov 25		89.28	3.84	342.72	0.00364394	0.00364394		1.25
SEVERANCE TAX	Nov 25				(25.70)	0.00364394	0.00364394		(0.09)
Total FIELD FUEL									1.16
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 16	Nov 25		184.77	16.55	3,057.25	0.00364394	0.00364394		11.14
SEVERANCE TAX	Nov 25				(40.51)	0.00364394	0.00364394		(0.15)
TAX REIMBURSEMENT PLANT PROD	Nov 25				40.51	0.00364394	0.00364394		0.15
Total NATURAL GAS LIQUIDS									11.14
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK U1	Nov 25		7.66	4.39	33.63	0.00364394	0.00364394		0.12
ROYALTY INTEREST DECK 14	Nov 25		827.84	3.13	2,590.19	0.00364394	0.00364394		9.44
SEVERANCE TAX	Nov 25				(122.09)	0.00364394	0.00364394		(0.45)
TAX REIMBURSEMENT GAS	Nov 25				122.09	0.00364394	0.00364394		0.45
Total RESIDUE GAS FROM AN OIL WELL									9.56
Total Property									96.63

Property: 87460-000

ACADIA H # 8H, State: TX, County: GONZALES

CRUDE OIL									
ROYALTY INTEREST DECK 15	Nov 25		883.36	61.34	51,049.46	0.00395954	0.00395954		214.55
TEXAS CLEAN UP FEE	Nov 25				(5.52)	0.00395954	0.00395954		(0.02)
SEVERANCE TAX	Nov 25				(2,348.27)	0.00395954	0.00395954		(9.30)
Total CRUDE OIL									205.23
FIELD CONDENSATE									
ROYALTY INTEREST DECK 15	Nov 25		39.39	61.09	1,802.10	0.00395954	0.00395954		9.53
SEVERANCE TAX	Nov 25				(82.90)	0.00395954	0.00395954		(0.33)
Total FIELD CONDENSATE									9.20

Represented Unit of Measure: Gas = MCFs, Plant Products/Natural Gas Liquids = BBLs, Oil/Condensate = BBLs

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
FIELD FUEL									
ROYALTY INTEREST DECK 14	Nov 25		168.65	3.84	647.39	0.00395954	0.00395954		2.56
SEVERANCE TAX	Nov 25				(48.55)	0.00395954	0.00395954		(0.19)
Total FIELD FUEL									2.37
NATURAL GAS LIQUIDS									
ROYALTY INTEREST DECK 16	Nov 25		350.59	16.63	5,829.22	0.00395954	0.00395954		23.08
SEVERANCE TAX	Nov 25				(79.05)	0.00395954	0.00395954		(0.31)
TAX REIMBURSEMENT PLANT PROD	Nov 25				79.05	0.00395954	0.00395954		0.31
Total NATURAL GAS LIQUIDS									23.08
RESIDUE GAS FROM AN OIL WELL									
ROYALTY INTEREST DECK U1	Nov 25		14.49	4.39	63.65	0.00395954	0.00395954		0.25
ROYALTY INTEREST DECK 14	Nov 25		1,563.79	3.13	4,892.90	0.00395954	0.00395954		19.38
SEVERANCE TAX	Nov 25				(230.59)	0.00395954	0.00395954		(0.91)
TAX REIMBURSEMENT GAS	Nov 25				230.59	0.00395954	0.00395954		0.91
Total RESIDUE GAS FROM AN OIL WELL									19.63
Total Property									259.51
Texas Royalty Brokers									
Owner Gross Value		Owner Deductions		Owner Taxes		Non Revenue Deductions		Owner Net Value	
Check Total		1,586.33		6.75		(64.71)		1,528.37	